TODM	DOD BTI THE DAME COMPANY DO		
FORM	FOR FILING RATE SCHEDULES	FOR ENTIRE TERRITORY Community, Town	
	RIVER ELECTRIC	1.	
Name	of Issuing Corporation	P.S.C. No.	10
		5th Revised Sheet No.	102
		Canceling P.S.C. No.	10
		4th Original Sheet No.	102

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-B3

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APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH	8/11/2007
CONSUMER CHARGE	\$4859.57
DEMAND CHARGE	\$ 5.54 per KW of contract demand
	\$ 8.03 per KW for all billing demand in
	excess of contract demand.
ENERGY CHARGE	\$.02967 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable for Demand Billing EST
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M.UELIGSERVICE COMMISSION 10:00 A.M. to 10.6KENTUCKY EFFECTIVE
May through September	10:00 A.M. to 1005 KENTUCKY EFFECTIVE 4/1/2007
Date of Issue: April 11/ 2007	Date Effective: April SECTION 9 (1) Title: President & CEO
Issued By Larry bicks Issued by authority of an Order of Case No. 2006-00486 Dated April	of the Public Service court from in

FORM FOR FILING RATE SCHEDULES	FOR ENTIRE TERRI	ITORY SERVED
	Community, 1	Fown or City
SALT RIVER ELECTRIC	_	
Name of Issuing Corporation	P.S.C. No.	10

4th Revised Sheet No. 103

Canceling P.S.C. No. 10

3rd Original Sheet No. 103

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CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-B3(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 9/16/2006 PURSUANT TO 807 KAR 5:011 September 16, 2006 Date Effective: Date of Issue: September 15, 2006 , EO Т Issued By Hicks By__ Issued by authority of an order of the Public Service Commission of Xeentive Director Dated: September 7, 2006. Case No. 2006-00359

FORM FOR FILING RATE SCHEDULES

<u>SALT RIVER ELECTRIC</u> Name of Issuing Corporation FOR <u>ENTIRE TERRITORY SERVED</u> Community, Town or City

P.S.C. No. 10

4th Revised Sheet No. 104

Canceling P.S.C. No. 10

3rd Original Sheet No. 104

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER SCHEDULE LPR-1-B3(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) the product of the excess demand multiplied by the excess demand rate, plus

(c) the product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) the consumer charge.

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CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 9/16/2006
Date of Issue: September 15, 2006 Date Ef	fective: SeptemSECTEPN28(8)
Issued By Larry Micks	By
Issued by authority of an order of the Public Servic Case No. 2006-00359	